# Stahrsolar – Earning more efficiently The Collector- Temperature- Model

## **Motivation and Target**

- For activation of solar pump/s measured collector temperatures are needed
- Measurement values are only representative for flowing media and deliver just local information
  - $\Rightarrow$  are only evaluable with free or arbitrarily forced convection  $\Rightarrow$  No or late solar start with excessive outlet temperature
  - $\Rightarrow$  Thermal frost protection is only ensured with a steady collector flow
    - $\Rightarrow$  High heat demand and auxiliary energy for frost protection of water-filled systems

## Target: exact and current temperature value

#### Approach

Modeling of a global collector temperature

by means of energy balance

- Heat input (Q<sub>zu</sub>) primarily by solar radiation
- Heat output (Qab) primarily due to temperature difference to the environment
- Each collector system has ITS heat transfer and ITS specific solar power

# $T = T_{-1} + dT\{Q_{zu}\} - dT\{Q_{ab}\}$



## Results

Current testing status :

- Prototype running successfully since 2017
- Approx. 4 days after model start model deviation < 0.5K

#### Everyday benefit :

- Immediate earning with min. usable radiation  $\Rightarrow$  Max. solar operating time / max. yield
  - Rare activation of the frost protection  $\Rightarrow$  Minimal need for antifreeze heat
  - $\Rightarrow$  Very low auxiliary energy requirement

#### Function validation:

- System with flat plate collectors and glycol mixture
  - Operator is surprised and very satisfied

#### **Economic efficiency**

- Low investment: sensors, control + installation
- Significant increase in yield with low radiation
- Cost or consumption reduction due to more efficient frost protection
- ⇒Amortization already possible in the first year

#### Conclusion

- Activation of the solar system is much more demand-driven / efficient with a modeled collector temperature.
- Self-optimization ensures high model quality for each collector
- Very lucrative upgrade opportunity for existing plants

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#### Prototype

- System:
- 11m<sup>2</sup> Vacuum tubes with water as carrier medium
- Secondary collector circuit (see Stahrsolar -The optimized variable hydraulics )

#### Metrology/sensors

- Collector and ambient temperature
- Solar radiation
- Software/Functions
- Self-correcting temperature model
- Solar start and frost protection are performed via model temperature

I<sub>1</sub> I<sub>2</sub> I<sub>345</sub> R

Fehler < 0,5K

# Stahrsolar – Earning more efficiently The variable reflector

### Motivation and target

- The available usable area for collector installation is limited
- Solar thermal energy competes with photovoltaics and other applications in terms of space
- Area costs drastically reduce profitability of a collector installation
- Angle of solar radiation to collector surface unfavorable in most of solar operation
- Benefit-cost ratio decreases with system size
- Collector surfaces are partly perceived as disturbing

# Target: More usable solar radiation for the collector

## Approach

#### Variable reflector for vertical collektor

- More solar radiation per collector area
- Optimal radiation angle through shape and layer tracking
- Minimal space requirement through the use of awning technology
- Protection and cleaning of the reflector surface by winding up the reflector cloth



#### Prototype

#### System:

- 11m<sup>2</sup> vacuum tubes with water as carrier medium
- 12m<sup>2</sup> Awning aluminum coated
- 2 Drive consoles incl. stroke and force measurement



## Results

Current testing status :

- Prototype running successfully since 2019 without failures
- Dimensioning of the drive consoles very safe
- Positioning and twisting optimized all year
- Effective protection against excessive wind load and wetness
- Sufficient self-cleaning

#### Everyday benefit:

- Earlier activation of the solar yield at:
  - Unfavorable position of the sun and
  - Reduced solar radiation (cloud cover, twilight)
  - Increase of solar yield by approx. 50% in annual average
  - Reduced requirement for heat from primary energy source

### **Economic efficiency**

- Awning technology mature and available, necessary changes easily adopted
- Industrial production of reflector cloth currently challenging
- Maintenance-free drive consoles
- ➤ Target price: <300€/m²</p>
- BAFA subsidy program applied for



## Conclusion

- Significant potential for increasing collector output while maintaining the same installed collector area
- Profitability of small collectors increases
- Attractiveness of solar thermal energy can be increased, especially in urban environments
- Side effect: shading or cooling of living spaces underneath

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# Stahrsolar – Earning more efficiently The optimized variable hydraulics

**Motivation and Target** 

- Costs for auxiliary energy reduce the economic efficiency of a solar system
- Auxiliary energy means mainly el. pumping power, this increases with:
  - Operating time
  - Viscosity of the carrier medium
  - Pressure loss of the entire system
- As the collector temperature increases, its thermal efficiency decreases

## Target: minimal hydraulic and thermal losses

### Approach



- Water as carrier medium
- Pipe length / superheat adjustable according to demand
- SET superheat precisely controlled
- Pulse-like frost protection
- Closed circulation circuit during frost protection



#### Prototype

- Independent power supply with 110Wh
- 12m<sup>2</sup> reflector (see Stahrsolar The variable reflector)
- 11m<sup>2</sup> vacuum tubes
- Carrier medium water



#### - PWM controlled solar pump

- Control unit with switching and adjusting strategies



### Results

- Superheat up to 700W/m<sup>2</sup> precisely controllable
- El. pump power <1% of the solar power</p>
- Proven model (see Stahrsolar The collector temperature model)
- Very low frost protection heat demand: 1,8kWh per day at -17°C average outside temperature
- Repair and maintenance free

- Conclusion
- Maximum yield with minimum electrical and thermal losses
- Safe and efficient use of water as a carrier medium

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